

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 14/02/2007 21:00

Well Name Bream A17			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory		Plan Plug & Abandon	
Report Start Date/Time 14/02/2007 06:00		Report End Date/Time 14/02/2007 21:00	Report Number 8
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount
	AUD	1,350,000	
Days Ahead/Behind 0.5		Daily Cost Total 51,503	Cumulative Cost 619,732
Management Summary Circulate the well to ISW. Pooh with tapered cementing string. Nipple down 11" Bop stack and riser. Nipple up abandonment flange and pressure test to 1000 psi for 15 min solid. Hand well back to production at 2100 hrs.			
Activity at Report Time Prepare to skid rig East 2 meters			
Next Activity Skid from A -17 to A-18 and rig up.			

Daily Operations: 24 HRS to 15/02/2007 06:00

Well Name Bream A18			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory		Plan Plug & Abandon	
Report Start Date/Time 14/02/2007 21:00		Report End Date/Time 15/02/2007 06:00	Report Number 1
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount
40000475	AUD	995,000	
Days Ahead/Behind 4.0		Daily Cost Total 29,587	Cumulative Cost 29,587
Management Summary Move rig power packs and reconfigure hoses. Skid rig east from the A-17 to the A-18 well center. Reinstate rig stairs and walk ways. Start pressure testing the choke manifold.			
Activity at Report Time Testing choke manifold & reinstate rig equipment.			
Next Activity Rig up slick line, Fill P/A with sea water and Kill well.			

Daily Operations: 24 HRS to 15/02/2007 06:00

Well Name Flounder A23A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Recomplete Higher		Plan RST-A log, set MPBT and perforate	
Report Start Date/Time 14/02/2007 06:00		Report End Date/Time 15/02/2007 06:00	Report Number 3
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount
L0503G040	AUD	300,000	
Days Ahead/Behind		Daily Cost Total 187,075	Cumulative Cost 246,939
Management Summary Running RST- A, perforating the well after discussion with Reservoir on perforation depth.set MPBT and cement over top.			
Activity at Report Time Pressure test, run in hole for RST- A Log			
Next Activity Rigging up on the A- 4b to set a MPBT			